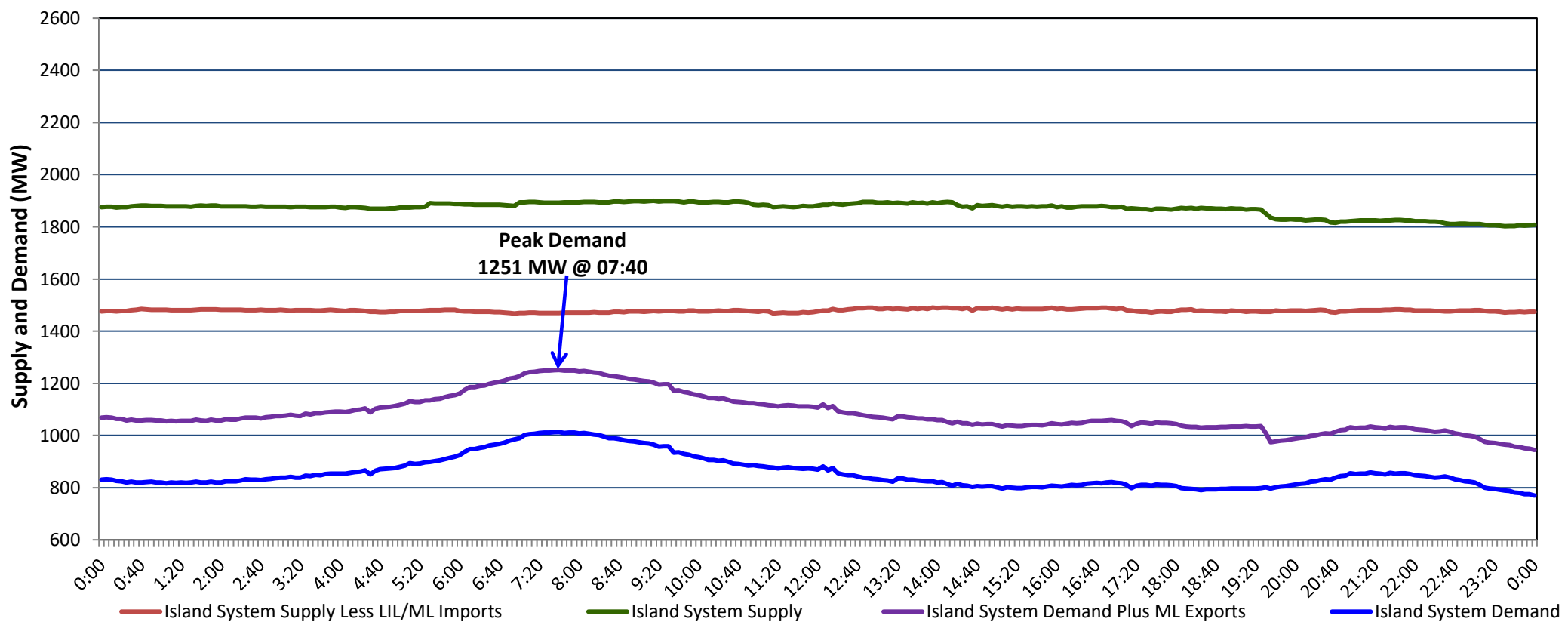


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, May 12, 2023**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Thursday, May 11, 2023**



**Supply Notes For May 11, 2023**

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- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable due to planned outage (84 MW).
- B As of 2005 hours, April 02, 2023, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- C As of 0006 hours, April 09, 2023, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- D As of 0937 hours, May 01, 2023, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- E As of 1035 hours, May 02, 2023, Holyrood Unit 1 unavailable due to planned outage (170 MW).

**Section 2  
Island Interconnected Supply and Demand**

Fri, May 12, 2023	Island System Outlook <sup>3</sup>		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,793	MW	Friday, May 12, 2023		5	3	1,160	1,160
NLH Island Generation: <sup>4,8</sup>	1,135	MW	Saturday, May 13, 2023		5	3	915	915
NLH Island Power Purchases: <sup>6</sup>	95	MW	Sunday, May 14, 2023		8	5	915	915
Other Island Generation:	210	MW	Monday, May 15, 2023		4	8	1,030	1,030
ML/LIL Imports:	353	MW	Tuesday, May 16, 2023		10	8	885	885
Current St. John's Temperature & Windchill:	3 °C	N/A °C	Wednesday, May 17, 2023		8	9	905	905
7-Day Island Peak Demand Forecast:	1,160	MW	Thursday, May 18, 2023		6	6	950	950

**Supply Notes For May 12, 2023**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, May 11, 2023	Actual Island Peak Demand <sup>9</sup>	7:40	1,251 MW
Fri, May 12, 2023	Forecast Island Peak Demand		1,160 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).